

Tracking New Coal-Fired Power Plants



Coal's Resurgence in Electric Power Generation



May 28, 2002



Tracking New Coal-Fired Power Plants

This information package is intended to provide an overview of “Coal’s Resurgence in Electric Power Generation” by examining proposed new coal-fired power plants that are under consideration.

The results contained in this package are derived from information that is available from various tracking organizations and news groups. Although comprehensive, this information is not intended to represent every possible plant under consideration but is intended to illustrate the large potential that exists for new coal-fired power plants.

Proposals to build new power plants are often speculative and typically operate on “boom & bust” cycles, based upon the ever changing economic climate of power generation markets. As such, it should be noted that many of the proposed plants will not likely be built. For example, out of a total portfolio (gas, coal, etc) of 500 GW of newly planned power plant capacity announced last year, 91 GW have been already been scrapped or delayed¹.

The Department of Energy does not guarantee the accuracy or suitability of this information.



Sources: 1 - Energy Central Daily & Wall Street Journal

**NETL Contacts: Scott Klara, klara@netl.doe.gov
Erik Shuster, erik.shuster@sa.netl.doe.gov**

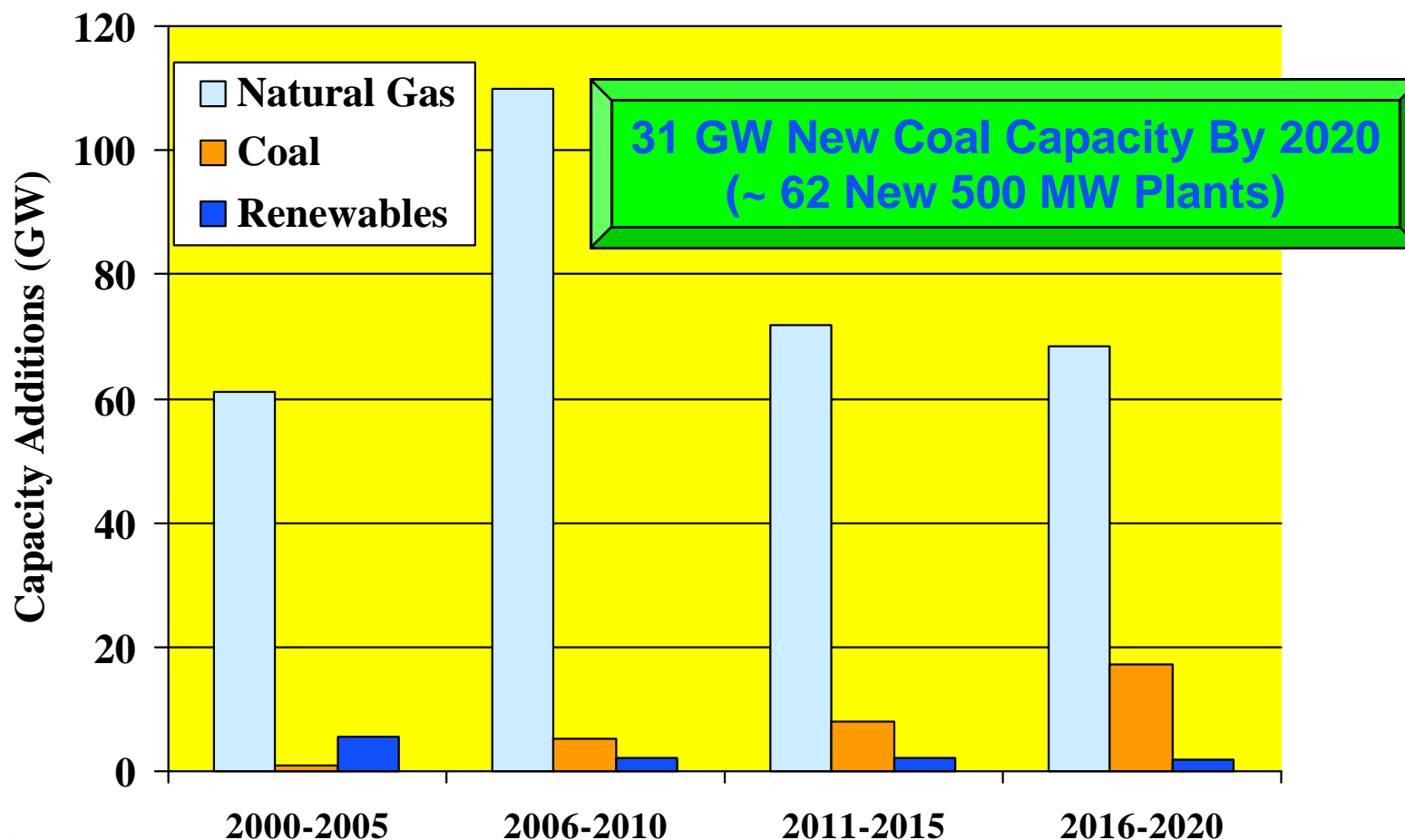
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31 GW New Coal Capacity By 2020

(Accounts for 9% of New Capacity Additions)

New Electricity Capacity Additions

(EIA Reference Case)



Source: Data Derived From EIA Annual Energy Outlook 2002

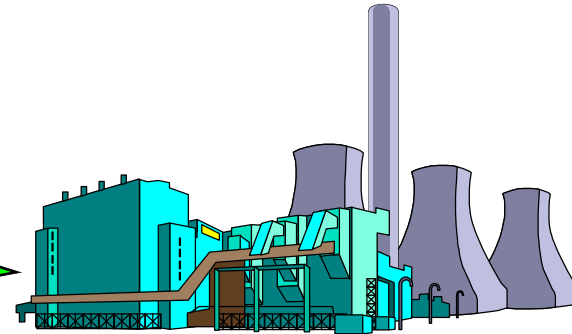


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Coal's Resurgence in Electric Power Generation

96 Proposed Plants
63 GW Power
\$ 68 Billion Investment



Equivalent Power
for
63 Million Homes



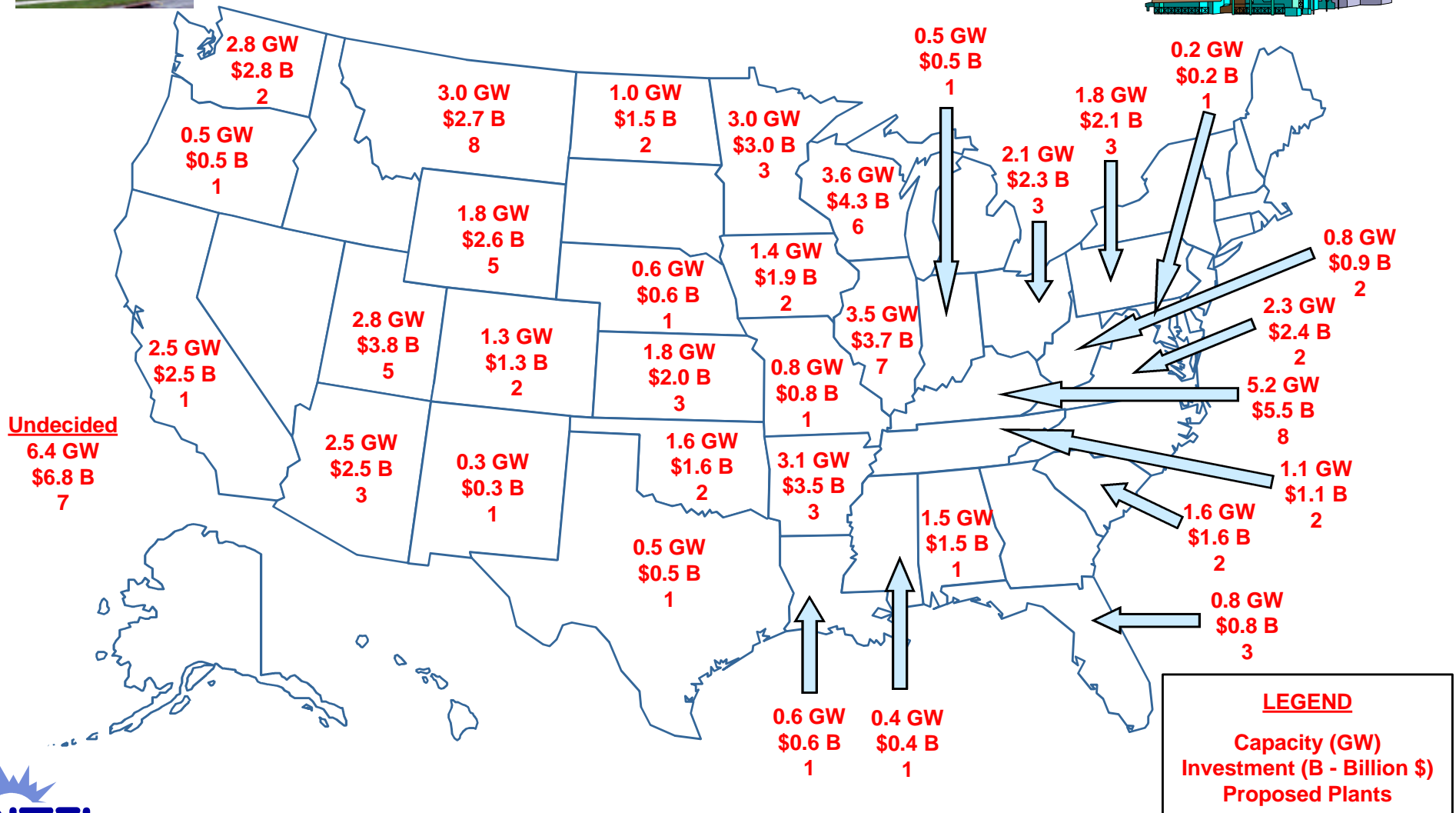
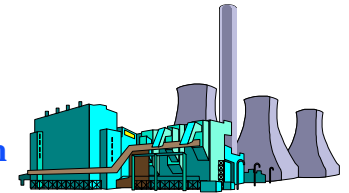
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Proposed New Plants



Equivalent Power
for
63 Million Homes

96 Plants
63 GW
\$ 68 Billion

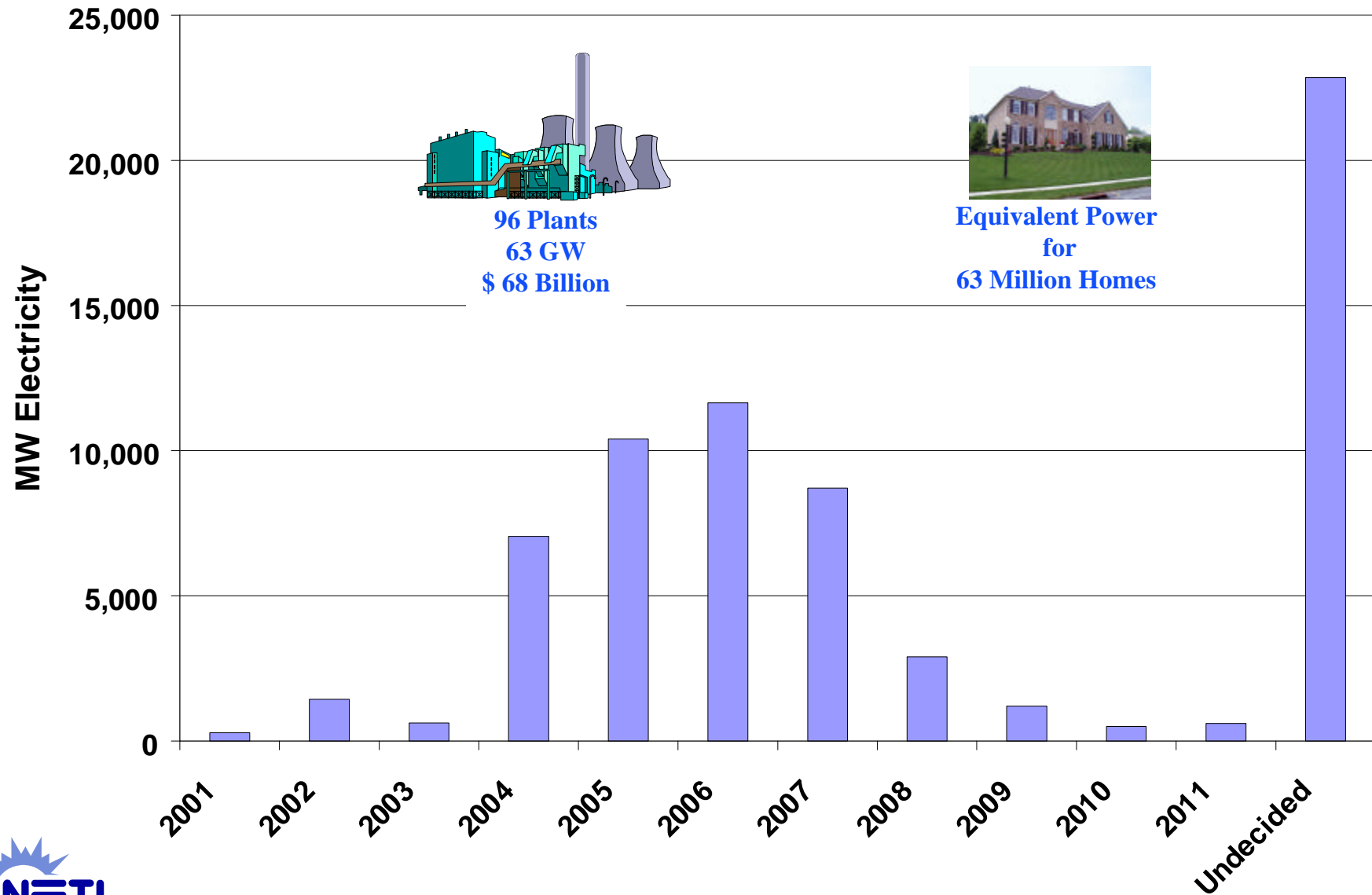


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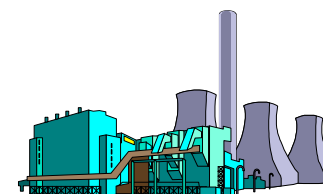
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Coal's Resurgence in Electric Power Generation

** Annual Capacity Additions **



Coal's Resurgence State Summary



96 Plants
63 GW
\$ 68 Billion



Equivalent Power
for
63 Million Homes

State	Plants	Capacity (MW)	% Capacity	Investment (Million \$)	% Investment
Alabama	1	1,500	2.4	\$ 1,500	2.2
Arizona	3	2,460	3.9	\$ 2,460	3.6
Arkansas	3	3,100	4.9	\$ 3,500	5.1
California	1	2,500	3.9	\$ 2,500	3.6
Colorado	2	1,280	2.0	\$ 1,340	2.0
Florida	3	750	1.2	\$ 750	1.1
Illinois	7	3,537	5.6	\$ 3,725	5.4
Indiana	1	525	0.8	\$ 525	0.8
Iowa	2	1,410	2.2	\$ 1,850	2.7
Kansas	3	1,825	2.9	\$ 2,025	3.0
Kentucky	8	5,213	8.2	\$ 5,519	8.1
Louisiana	1	600	0.9	\$ 600	0.9
Maryland	1	180	0.3	\$ 200	0.3
Minnesota	3	2,725	4.3	\$ 2,725	4.0
Mississippi	1	440	0.7	\$ 440	0.6
Missouri	1	750	1.2	\$ 750	1.1
Montana	8	3,013	4.8	\$ 2,650	3.9
Nebraska	1	600	0.9	\$ 600	0.9
New Mexico	1	300	0.5	\$ 300	0.5
North Dakota	2	1,000	1.6	\$ 1,450	2.1
Ohio	3	2,130	3.4	\$ 2,280	3.3
Oklahoma	2	1,600	2.5	\$ 1,600	2.3
Oregon	1	500	0.8	\$ 500	0.7
Pennsylvania	3	1,845	2.9	\$ 2,125	3.1
South Carolina	2	1,600	2.5	\$ 1,585	2.3
Tennessee	2	1,100	1.7	\$ 1,100	1.6
Texas	1	500	0.8	\$ 500	0.7
Utah	5	2,750	4.3	\$ 3,750	5.5
Virginia	2	2,300	3.6	\$ 2,400	3.5
Washington	2	2,749	4.3	\$ 2,750	4.0
West Virginia	2	750	1.2	\$ 900	1.3
Wisconsin	6	3,600	5.7	\$ 4,250	6.2
Wyoming	5	1,880	3.0	\$ 2,550	3.7
Undecided	7	6,350	10.0	\$ 6,800	9.9
TOTALS	96	63,362	100	\$ 68,499	100



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SPONSOR	PROPOSED LOCATION	SIZE TECHNOLOGY	TIMING	INVESTMENT	COAL TYPE	SOURCES
TVA Bellefonte Site	Alabama Jackson County	1500 MW IGCC-Exaco	Initiate - 2001 In Service - 2005	~ \$ 1.5 Billion	High Sulfur Coal Illinois Basin	7, 9, 12
Alabama Electric	Arizona Sumter County	500 MW	Initiate - 2001 In Service - 2007	~ \$ 500 Million	Sub-Bituminous	9
Reliant Resources Hopi Tribe	Arizona Not yet located	1,200 MW	Initiate - 2002 In Service - 2008	~ \$ 1.2 Billion	low Sulfur Sub-bituminous	11
Tuscon Electric Power	Arizona Springerville	2 Units 380 MW each	Initiate - 2001 In Service - 2004, 2005	~ \$ 760 Million	Sub-Bituminous	2, 3, 4, 12
Fort Chaffee Authority	Arkansas Fort Chaffee	2 Plants 750 MW each	Initiate - 2002 In Service - 2007	\$ 2.5 Billion	Arkansas Coal	11
LS Power Services	Arkansas Osceola	1200 to 1600 MW	Initiate - 2001 In Service - 2005	\$ 1 Billion	Coal	9
Fernald Power	California Humbolt Cty.	2500 MW	Initiate - TBD In Service - TBD	~ \$ 2.5 Billion	Coal	11
Tri-State Generation and Transmission	Colorado Las Animas	3 Units 400 MW each	Initiate - 2001 In Service - 2005,06,07	\$ 1.2 Billion	Coal	11, 4, 12
Deseret Generation & Transmission Corp.	Colorado Rangely	80 MW	Initiate - 2001 In Service - 2004	\$ 140 Million	Waste Coal	1,3
Florida Power & Light	Florida Crystal River	100 MW	Initiate - In Service - 2001	~ \$ 100 Million	Coal	12
Jacksonville Electric	Florida Duval	300 MW Combo cycle	Initiate - In Service - 2002	~\$ 300 Million	Coal/Pet Coke	12, 3, 9
Lakeland Electric & Water	Florida Polk County	350 MW	Initiate - TBD In Service - TBD	~ \$ 350 Million	Coal	12

Red text above indicates recent updates

Investment costs notated by "~" were unavailable and estimated by DOE at \$1000 per kW



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Dynergy	Illinois Baldwin	2 Plants 650 MW each	Initiate - 2003 In Service - 2007	\$ 1.5 Billion	Illinois Coal	1
Corn Belt Energy (DOE)	Illinois Elkhart	82 MW LEBS	Initiate - 2001 In Service - 2004	\$ 140 Million	Waste Coal	1, 2, 8, 12
Turris Coal Company	Illinois Elkhart	25 - 35 MW	Initiate - TBD In Service - TBD	~ \$ 35 Million	Coal	11
EnviroPower	Illinois Franklin County	500 MW	Initiate - In Service - 2004	~ \$ 500 Million	Coal	8, 12
Southern Illinois Power	Illinois Marion	120 MW	Initiate - 2000 In Service - 2003	\$ 50 Million	Bituminuous Coal Fines	8, 9, 12
Peabody Prairie Energy Campus	Illinois Washington Cty.	1500 MW	Initiate - 2002 In Service - 2007	~ \$ 1.5 Billion	Illinois Coal High Sulfur	1, 11, 12
EnviroPower	Indiana Fayette County	525 MW	Initiate - In Service - 2004	~ \$ 525 Million	Waste Coal	12
EnviroPower	Indiana Pike County	500 MW	Initiate --- 2001 Cancelled 2002	\$ 600 Million	Waste Coal	2, 5, 8, 9, 12
EnviroPower	Indiana Sullivan County	500 MW	Initiate --- 2001 Cancelled 2002	\$ 600 Million	Waste Coal	2, 5, 8, 9, 12
Alliant Energy	Iowa	450 MW	Initiate - 2002 In Service - 2007	~ \$ 450 Million	Coal	12
MidAmerican Energy	Iowa Lake Manawa	960 MW	Initiate - 2001 In Service - 2007	\$ 1.4 Billion	Coal	13 , 1, 8, 11
Sunflower Electric & International Energy	Kansas Garden City	600 MW	Initiate - 2002 In Service - 2005	\$600 - 800 Million	Coal	1, 11, 12

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Sunflower Electric	Kansas Holcomb	500 MW	Initiate - In Service - 2004	~ \$ 500 Million	Coal	8
Kansas City Power & Light	Kansas Iatan	725 MW	Initiate - TBD In Service - TBD	~ \$ 725 Million	Coal	8
EnviroPower	Kentucky Calvert City	500 MW	Initiate - TBD In Service - TBD	~ \$ 500 Million	Coal & Waste Coal	2
Peabody Group "Thoroughbred"	Kentucky Central City	2 Units 750 MW each	Initiate - 2001 In Service - 2006	\$2.1 Billion	Western Kentucky High Sulfur Coal	1, 3, 9, 12
Global Energy (DOE)	Kentucky Clark County	400 MW	Initiate - 1999 In Service - 2004	\$ 432 Million	High Sulfur KY Bituminous	8, 9
Cash Creek Generation	Kentucky Henderson Cty.	1000 MW	Initiate - 2001 In Service - 2006	\$ 1 Billion	Coal	1
EnviroPower	Kentucky Knott County	525 MW	Initiate - 2001 In Service - 2005	\$ 600 Million	Waste Coal	1, 2, 9, 12
East Kentucky	Kentucky Maysville	268 MW CFB	Initiate - 2001 In Service - 2004	\$ 367 Million	Coal	15, 8, 12
Kentucky Mountain Power	Kentucky Perry County	500 MW	Initiate - In Service - 2003	~ \$ 500 Million	Coal	12
Global Energy	Kentucky Trapp County	520 MW	Initiate - In Service - 2004	~ \$ 520 Million	Coal	12
NRG Energy	Louisiana New Roads	675 MW	Initiate Cancelled - 2002	~ \$ 675 Million	Coal	12
NRG Energy	Louisiana Pointe Coupee	600 MW	Initiate - 2001 In Service - 2006	~ \$ 600 Million	Coal	2

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AES Corporation	Maryland Cumberland	180 MW	Initiate - 1996 In Service - 2001	~ \$ 180 Million	Maryland Coal	2
Great River Energy	Minnesota Dakota County	250-500 MW GCC or CFBC	Initiate - In Service - 2008	~ \$500 Million	Coal	11
Minnesota Power	Minnesota Grand Rapids	225 MW	Initiate - 2001 In Service - 2005	~ \$225 Million	Coal	11
Excelsior Energy Mesaba Energy Project	Minnesota Northeastern	2000 MW Gasification	Initiate - 2002 In Service - 2006	\$ 2.0 Billion	Coal	11
Tractebel Power	Mississippi Choctaw County	440 MW	Initiate - 1997 In Service - 2002	\$ 500 Million	Lignite	2, 11
Great Plains Power	Missouri Weston	750 MW	Initiate - 2001 In Service - 2005	~ 750 Million	Coal	12, 1
Composite Power	Montana Bear Creek	4 Plants 500 MW each	Initiate - 2001 In Service - 2006	\$ 1.5 Billion	Montana Coal	2, 8, 12
Bull Mountain Development	Montana Billings	700 MW	Initiate - 2002 In Service - 2006	~ \$ 700 Million	Coal	8, 12
Rocky Mountain Power	Montana Hardin	113 MW Gasification	Initiate - TBD In Service - 2002	~ \$ 150 Million	Coal	11, 1, 8, 12
Comanche Park LLC	Montana Yellowstone Cty.	2 Plants 100 MW each	Initiate - 2002 In Service - 2004-05	\$ 300 Million	Montana Coal	1
Omaha Public Power District	Nebraska Nebraska City	300 - 600 MW	Initiate - In Service - 2009	~ \$ 600 Million	Powder River Basin	1, 11
Peabody Energy	New Mexico Star Lake	300 MW	Initiate - 2002 In Service - 2006	~ \$ 300 Million	Coal	11, 12, 8

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Montana Dakota Utility or Great River Energy	North Dakota Gascoyne	500 MW	Initiate - 2001 In Service - 2008	\$ 750 Million	North Dakota Lignite	2, 3, 4, 8, 12
Great River Energy	North Dakota TBD	500 MW	Initiate - 2002 In Service - 2010	\$ 700 Million	North Dakota Lignite	12, 1
Nordic Energy	Ohio Ashtabula	850 MW Cogeneration	Initiate - In Service - 2006	\$1 Billion	Coal	8
Global Energy	Ohio Lima	580 MW	Initiate - 2000 In Service - 2002	~\$ 580 Million	Coal Fines	1, 7, 3, 9, 11, 12
Sunoco	Ohio Scioto County	700 MW	Initiate - TBD In Service - TBD	~ \$ 700 Million	Coal	12
SynFuel	Oklahoma Enid	600 MW Gasification	Initiate - 2001 In Service - 2004	~\$ 600 Million	Coal	8
LS Power Services	Oklahoma Sequoyah	1000 MW	Initiate - TBD In Service - TBD	~ \$ 1 Billion	Coal	8
PacifiCorp	Oregon	500 MW	Initiate - In Service - 2004	~ \$ 500 Million	Coal	8
AES Corporation	Pennsylvania Beaver Valley	800 MW	Initiate - TBD In Service - TBD	~ \$ 800 Million	Coal	8, 12
Reliant Energy	Pennsylvania Indiana	520 MW	Initiate - 2001 In Service - 2004	\$ 800 Million	Waste Coal	1, 2, 8, 12
EnviroPower	Pennsylvania Somerset	525 MW	Initiate - 2002 In Service - TBD	~ \$525 Million	Coal	8
Santee Cooper	South Carolina Berkeley County	500 MW	Initiate - 2001 In Service - 2007	\$ 585 Million	Coal	1, 12

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LS Power Services	South Carolina Marion Cty.	500-1100 MW	Initiate - 2002 In Service - 2006	~ \$ 1 Billion	Coal	11
CME North America Merchant Energy	Tennessee Chattanooga	1000 MW	Initiate - 2002 In Service - 2007	~ \$ 1 Billion	Coal	8, 11, 12
Pickwick Power TVA	Tennessee Hardin County	100 MW CFB	Initiate - In Service - 2004	\$100 Million	Coal	13, 11, 8, 12
San Antonio Public Service Bd.	Texas San Antonio	500 MW	Initiate - In Service - 2004	~ \$500 Million	Coal	14
Utah Governor Mike Leavitt (R)	Utah Delta	3 Plants 500 MW each	Initiate - TBD In Service - TBD	~ 2.5 Billion	Coal	10
PacifiCorp	Utah Emery	450 MW	Initiate - In Service - 2004	~ \$ 450 Million	Coal	12
Intermountain Power	Utah Southwest	500 to 800 MW	Initiate - In Service - 2006	\$ 800 Million	West Ridge Mine	3, 4, 8, 12
Duke Energy North America	Virginia Isle of Wright	700 MW Gasification	Initiate - 2002 In Service - 2008	\$ 800 Million	Coal	1
LS Power Services	Virginia Sussex County	1600 MW	Initiate - 2002 In Service - 2005	~ \$ 1.6 Billion	Coal	8
Composite Power	Washington Richland	2500 MW	Initiate - TBD In Service - TBD	~ \$ 2.5 Billion	Coal	11
U.S. Electric Power Globaltex	Washington Whatcom County	249 MW	Initiate - 2001 In Service - 2004	~ \$ 250 Million	Low Sulfur Coal Vancouver	1, 3, 4, 8
North American Power Group Ltd.	West Virginia Not yet located	300 MW	Initiate - In Service - 2005	~ \$300 Million	Coal	14

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Dominion Resources & Anker Energy	West Virginia Upshur County	450 MW	Initiate - 2001 In Service - 2005	\$ 600 Million	Central App. Coal & Waste Coal	1, 2, 12
Alliant Energy	Wisconsin	500 MW	Initiate - 2001 In Service - 2006	~ \$ 500 Million	Coal	1, 9, 12
MidAmerican Energy	Wisconsin Cassville	250 MW	Initiate - 2002 In Service - TBD	~ \$ 250 Million	Coal	8, 12
PG&E National Energy Group	Wisconsin Kenosha County	1,050 MW	Initiate - In Service - 2004-5	~ \$ 1 Billion	Coal	1
Wisconsin Energy & Madison Gas	Wisconsin Oak Creek	3 Plants (1 IGCC) 600 MW each	Initiate - 2002 In Service - 2007-09-11	\$ 2.5 Billion	Powder River Basin Sub-Bituminous	11, 1, 12
North American Power Power Group	Wyoming Campbell County	300 MW	Initiate - 2000 In Service - 2004	\$ 450 Million	Powder River Basin Sub-Bituminous	4, 6, 7
North American Power Power Group	Wyoming Campbell County	500 MW	Initiate - 2001 In Service - 2005	\$ 750 Million	Powder River Basin Sub-Bituminous	4, 6, 7, 12
North American Power Power Group	Wyoming Campbell County	500 MW	Initiate - 2001 In Service - 2005	\$ 750 Million	Powder River Basin Waste Coal	6, 12
Black Hills Corp.	Wyoming Gillette	80 MW	Initiate - 1998 In Service - 2003	\$ 100 Million	Powder River Basin Sub-Bituminous	2, 4, 7, 12
Black Hills Corp.	Wyoming Gillette	500 MW	Initiate - 2001 In Service - 2005	~ \$ 500 Million	Powder River Basin Sub-Bituminous	2, 3, 4, 7, 12
Dominion Resources	Yet To Be Determined	3 Plants 2750 MW	Initiate - TBD In Service - TBD	~ \$ 3.3 Billion	Coal	7, 8
Great Plains Power	Yet To Be Determined	4 Plants 500 - 900 MW each	Initiate - TBD In Service - TBD	~ \$ 3.5 Billion	Coal	1

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